

**Affordable Desalination Collaboration
Monthly Technical Progress Report
Covering the Month of May-2010**

TWDB Contract No. 0804830845

CONTRACTOR – Affordable Desalination Collaboration
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RESEARCH PROJECT – Optimizing Brackish Water Reverse Osmosis for Affordable Desalination

BOARD APPROVAL DATE – April 21, 2008

CONTRACT INITIATION DATE – September 15, 2008

STUDY COMPLETION DATE – June 13, 2011

FINAL REPORT DEADLINE – June 13, 2011


TOTAL STUDY COSTS – \$ 1,356,683

BOARD SHARE OF THE TOTAL STUDY COSTS- the lesser of \$496,783 or the total combined amount corresponding to the percentages of TWDB funding for each of the tasks shown in exhibit C.

LOCAL SHARE OF THE TOTAL STUDY COSTS - \$859,900 in cash and \$0.00 in-kind services or the amount remaining after the total combined amount corresponding to the percentages of TWDB funding for each of the tasks shown in Exhibit C.

PAYMENT SUBMISSION SCHEDULE - Monthly

Date Submitted: 6-7-10



Signed, Reviewed by designated representative

- 1. Project Objective:** The objectives of the Affordable Desalination Collaboration (ADC) are to demonstrate affordable, reliable and environmentally responsible reverse osmosis desalination technologies and to provide a platform by which cutting edge technologies can be tested and measured for their ability to reduce the overall cost of the reverse osmosis (RO) treatment process
- 2. Project Description / Background:** A key challenge facing inland desalination today is to develop a new generation of reverse osmosis plants that deliver high-quality, fresh water at reduced economic and environmental cost. Two key areas of focus that will help achieve these goals are the energy consumption and the achievable RO recoveries of inland brackish water systems.

The ADC was formed in 2004 to fund and execute the first part (ADC I), which became a multiple phase project funded under the California Department of Water Resources Proposition 50 program. Under the program the ADC built and operated a demonstration plant at the United States Navy's Seawater Desalination Test Facility in Pt. Hueneme, California. The ADC achieved remarkable results by desalinating seawater at energy levels between 6.0-6.9 kWh/kgal (1960-2250 kWh/acre-ft).

This project funded by the Texas Water Development Board (TWDB) and titled "Optimizing Brackish Water Reverse Osmosis for Affordable Desalination" will pursue the following demonstration, and development tasks.

1. Test and demonstrate state of the art isobaric energy recovery technology in an optimized brackish water design. The ADC expects to achieve 15-30% energy savings over traditional brackish water systems even where energy recovery turbines are applied.
2. Develop and demonstrate new process designs that are possible as a result of the isobaric energy recovery technologies. As a natural result of the pressure exchanger (PX) technology in particular, there are new kinds of flow schemes that can improve the performance of higher recovery brackish water systems. We will use the ADC pilot system to test and demonstrate these new flow schemes in order to push the recoveries beyond what has been traditionally achievable.

The ADC represents a unique collaboration leading government agencies, municipalities, RO manufacturers, consultants and professionals that are working together to improve the designs and technology applied in state of the art desalination systems. Our demonstration plant, processes and personnel have been pre-qualified and proven to meet project goals and produce valid data on the operation of desalination systems. Our outreach and information sharing efforts have been extensive and reached a wide range of audiences. In short, the ADC is an established leader in the field of reverse osmosis technology and we are uniquely qualified to conduct the proposed project and disseminate the results to the appropriate audiences.

3. April Progress and Status:

In May-10 we were able to correct all the deficiencies that led to the scaling problems including replacement of the product flow meter and correct operational balancing of the PX. In addition we reconfigured some permeate piping to reduce permeate back pressure to ~6 psi in order to match the main plants operating parameters.

Hydranautics also recommended that we perform a cleaning of the membranes due to a 15% drop in normalized permeate production that was probably caused during our scaling episode. After membrane cleaning the system was re-started on May 20th.

The system operated very well throughout the rest of the month with a specific power of 0.58 kWh/m³ (2,2 kWh/kgal) to 0.62 kWh/m³ (2.3 kWh/kgal) and total permeate quality averaging 175 TDS at the same operating conditions as the main plant of 15 gfd and 80% recovery. Finishing up in April we completed 2 of the 9 variable flux and recovery points and operated continuous for approximately 1 week at a demonstration point of 15 gfd and 80% recovery.

4. Percent Complete of Total Project: ~ 49 %

5. Deliverables:

Trade Show/Conference/Publication	Date(s)	Author(s)	Presenter	TWDB Submittal
Joint ADC-AMTA workshop, Annual Conference, Austin, Texas	July 2009	n/a	Various	Q2-09
Innovative Designs to Be Tested in ADC	Sept/Nov 2007	John P. MacHarg	n/a	Q2-09
Q2 and Q3 2009 Progress Report	Nov 2009	John MacHarg	n/a	Nov-2009
October 2009 Progress Report	Oct-2009	John MacHarg	n/a	April-2010
November 2009 Progress Report	Nov-2009	John MacHarg	n/a	April-2010
December 2009 Progress Report	Dec-2009	John MacHarg	n/a	April-2010
January 2010 Progress Report	Jan-2010	John MacHarg	n/a	April-2010
February 2010 Progress Report	Feb-2010	John MacHarg	n/a	April-2010
March 2010 Progress Report	Mar-2010	John MacHarg	n/a	April-2010
April 2010 Progress Report	May-2010	John MacHarg	n/a	May-2010
May 2010 Progress Report	June-2010	John MacHarg	n/a	June-2010

6. Schedule Status: Currently we are approximately 15 days behind schedule and anticipate that we will be able to catch up through the remaining variable point and demonstration phases of the protocol.

7. Plans for Next Month: Due to the scaling issue we experienced in April/May we are consulting with various anti-scalant providers to best optimize our chemical dosage before attempting the higher recovery points of our variable recovery and flux matrix.

In the mean-time we are operating at the 80% recovery and 15 gfd flux demonstration point, which provides a direct comparison to the main plants operation.

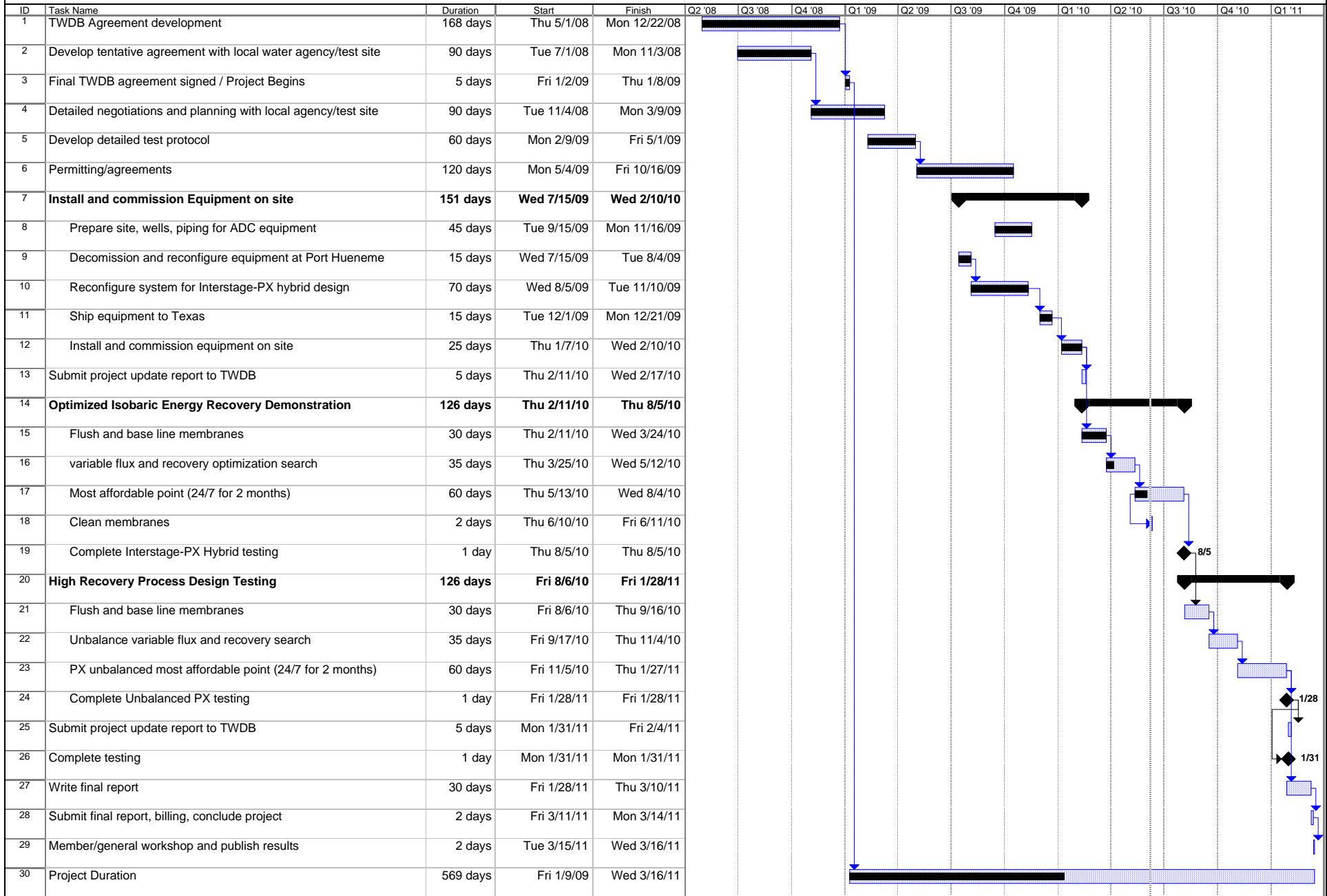
- 8. Attachments:** See attached power models showing an early start up data point and a point from 5/24/10.

Task and % Complete Progress Table

Agreement Number 0804830845	Starting Date: 7-09	Completion Date: 13-11	Month-Year May-10	Report Number 9	PERCENT OF						
Grantee Agency Name: Affordable Desalination Collaboration		% Time Elapsed 45%	Total Grant Funds used \$ 121,931	Billing this report \$ -	Project	Task Complete Last Report	Task Complete This Report	Project Complete			
Name of Project: Optimizing Brackish Water Reverse Osmosis for Affordable Desalination											
TASKS	YEAR	2009		2010							
	MONTH	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4				
Task 1: Finalize Agreements with local test site/agency								7%	100%	0%	7%
Task 2: Attain permits								7%	100%	0%	7%
Task 3: Reconfigure system for interstage optimized design								13%	100%	0%	13%
Task 4: Decommission equipment at Port Hueneme								8%	100%	0%	8%
Task 5: Install and commission equipment on site.								8%	100%	0%	8%
Task 6: Execute multiple point optimization search								10%	15%	20%	3%
Task 7: Run 2 month demo at most affordable point								17%	0%	15%	3%
Task 8: Execute unbalanced multiple point optimization search								10%	0%	0%	0%
Task 9: Run 2 month demo at unbalanced most affordable point								17%	0%	0%	0%
Task 10: Member/general workshop								3%	0%	0%	0%
Show Progress by Use of Bar Chart	Scheduled =							100%			49%
	Completed =										

Schedule

Project Schedule Gant Chart.



Project: ADC TWDB Brackish Demons Date: Mon 6/7/10	Task		Summary		Rolled Up Progress		Project Summary	
	Progress		Rolled Up Task		Split		Group By Summary	
	Milestone		Rolled Up Milestone		External Tasks		Deadline	

Data

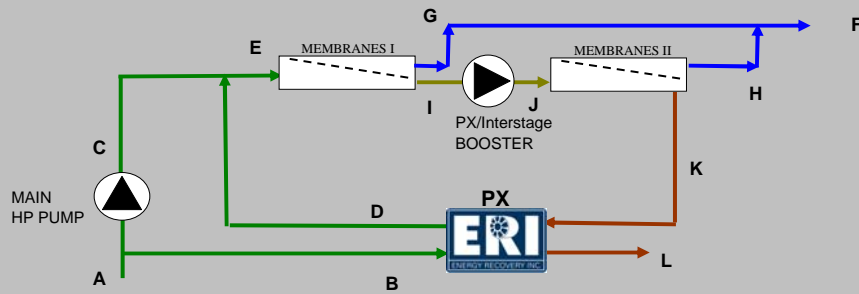
Water Quality Data

TIME			pH			CONDUCTIVITY							TDS							TURBIDITY		SDI	OTHER					Notes															
Date	Time	Operation	pH _{F-lys}	pH _{P-lys}	pH _{C-lys}	C _{CF-out}	C _{FP-out}	C _{F-lys}	C _{P-total}	Conductivity (mS/cm)			C _{P-1st stage}	C _{P-2nd stage}	C _{Interstage}	C _{C-lys}	C _{C-lys-out}	TDS _{CF-out}	TDS _{FP-out}	% Inc @ memb in	TDS _{F-lys}	TDS _{P-lys}	TDS (mg/L)			TDS _{2nd stage}	TDS _{Interstage}		TDS _{C-lys}	TDS _{C-lys-out}	Turbidity (NTU)	NTU _{CF-out}	Density Index	SDI _{CF-out}	V _{TANK} (gallons)	Inhibitor Pump Speed (gph)	HP VFD Speed (Hertz)	PX VFD Speed (Hertz)	FEED VFD Speed (Hertz)				
MM/DD/YY	hh:mm	hh:mm	SC5	SC11	SC7	SC3	SC6	SC5	SC11	SC14	SC14	SC10	SC13	SC12	SC7	SC3	SC6	SC5	SC11	SC14	SC10	SC13	SC12	SC7	SC3	SC6	SC5		SC11	SC14	SC10	SC13	SC12	SC7	SC1	SC8	CART	39	40	41-02	42-02	43-02	
25	26	27	28	29	30	31	32	33	34	35	36	37	28	29	30	31	32	33	34	35	36	37	30	38																			
Optimized Isobaric Energy Recovery Demonstration - Hydranautics ESPA 1 Membranes																																											
Membrane Ripening Period																																											
02/11/10	16:15	12338.00	7.90	6.50	7.99	4490	nd	4529	237.2	139.6	135.4	473.5	9470	18.26	13.45	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	0.037	nd	20	20/30	53.35	42.51	51.32	
02/11/10	17:16	12339.00	7.98	6.50	8.12	4514	nd	4626	294	166.3	160.8	659.7	10.11	18.52	15.5	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	nd	0.032	nd	20	20/30	45.79	35.86	45.07		
02/12/10	9:11	12355.30	7.86	6.88	6.86	4477	nd	4505	274.1	158.1	155	559.2	9539	18.62	15.04	3461.00	nd	3487.00	177.90	101.00	98.84	376.50	7958.00	17.11	13.33	nd	0.029	nd	20	20/30	53.50	41.54	52.58										
02/18/10	15:52	12357.60	7.77	6.60	7.99	4464	nd	4617	293.7	170.6	167.8	597.7	9633	18.53	16.27	3446.00	nd	3581.00	191.80	109.20	107.10	404.20	802.00	17.09	14.53	nd	0.035	nd	20	20/30	53.58	41.72	47.18										
02/25/10	13:22	12375.40	7.88	6.50	8.14	4490	nd	4651	304.6	178.5	175.1	625.4	9679	18.62	16.22	3477.00	nd	3629.00	201.30	114.70	112.40	423.80	8085.00	17.05	14.51	nd	0.037	nd	20	20/30	53.67	41.46	40.60										
02/26/10	15:54	12400.20	7.84	6.51	7.99	4499	nd	4622	300	176.7	174.1	613.1	9680	18.65	16.3	3463.00	nd	3573.00	196.20	113.30	111.70	414.80	8046.00	17.09	14.59	nd	0.055	nd	19.5	20/30	53.70	41.54	42.60										
02/27/10	12:35	12420.90	7.85	6.52	7.95	4492	nd	4649	299.9	176.8	174.1	612.7	9727	18.67	16.32	3482.00	nd	3619.00	196.00	113.50	111.60	415.70	8090.00	17.16	14.59	nd	0.029	nd	19.5	20/30	53.64	41.42	41.10										
02/28/10	12:04	12444.30	7.87	6.53	7.97	4495	nd	4650	296.1	175.9	173.1	598.2	9707	18.55	16.22	3478.00	nd	3624.00	193.70	113.30	111.00	405.30	8095.00	17.04	14.52	nd	0.029	nd	19	20/30	53.70	41.57	42.51										
03/01/10	14:20	12470.60	7.85	6.54	8.09	4488	nd	4655	297.5	177.5	173.9	604.1	9714	18.19	16.21	3464.00	nd	3605.00	194.70	113.90	111.50	409.10	8089.00	16.61	14.51	nd	0.028	nd	19	20/30	53.64	41.46	40.61										
03/02/10	12:18	12492.60	7.87	6.56	8.05	4478	nd	4603	301.5	178.1	175.2	622.2	9813	18.71	16.21	3452.00	nd	3563.00	197.20	114.30	112.40	421.40	8176.00	17.18	14.49	nd	0.026	nd	19	20/30	53.64	41.04	44.27										
03/03/10	15:14	12519.50	7.78	6.47	7.88	4479	nd	4615	299.8	179.1	176	614.5	9759	18.48	16.19	3449.00	nd	3588.00	197.30	114.90	112.80	415.70	8124.00	16.89	14.48	nd	0.026	nd	18.5	20/30	53.58	41.25	43.07										
03/04/10	12:40	12540.90	7.76	6.46	7.99	4472	nd	4597	298.6	179.2	176	612.7	9768	18.44	16.18	3443.00	nd	3548.00	195.00	115.00	112.90	414.10	8116.00	16.82	14.42	nd	0.027	nd	18.5	20/30	53.58	41.34	43.00										
03/05/10	14:39	12564.10	7.75	6.46	7.82	4472	nd	4605	299.6	179.9	176.3	611.2	9737	18.36	16.09	3444.00	nd	3551.00	195.60	115.60	113.00	413.90	8120.00	16.74	14.35	nd	0.027	nd	18.5	20/30	53.67	41.46	40.86										
03/06/10	11:33	12585.00	7.83	6.50	7.92	4510	nd	4631	298.4	180	176.4	606.8	9728	17.96	16.02	3481.00	nd	3586.00	195.10	115.60	113.40	410.90	8084.00	15.64	14.28	nd	0.027	nd	18	20/30	53.64	41.48	39.36										
03/07/10	13:55	12611.30	7.77	6.47	7.86	4470	nd	4622	297.8	180.4	177.5	608.6	9747	18.21	15.98	3441.00	nd	3566.00	194.80	115.80	113.90	411.50	8105.00	16.57	14.26	nd	0.028	nd	17.8	20/30	53.58	41.46	37.80										
03/08/10	15:33	12637.00	7.86	6.36	7.85	4476	nd	4613	299.1	180.1	176	615.4	9828	18.37	16.07	3454.00	nd	3566.00	196.50	115.80	112.90	417.80	8181.00	16.76	14.10	nd	0.028	nd	17.8	20/30	53.67	41.13	40.79										
03/09/10	14:14	12659.70	7.76	6.15	7.97	4461	nd	4789	311.1	-	-	-	-	-	-	3579.00	nd	3721.00	204.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
03/10/10	13:07	12681.90	7.77	6.33	7.96	4481	nd	4649	298.6	180.8	177.2	611.3	9849	18.27	16.1	3440.00	nd	3614.00	195.40	116.00	113.70	414.20	8254.00	16.68	14.37	nd	0.028	nd	17.8	20/30	53.70	41.37	41.23										
03/16/10	16:04	12706.10	7.79	6.53	7.91	4487	5038	4510	332.8	195.7	192.3	768.4	10.64	18.84	16.33	3470.00	3920.00	13.0%	3477.00	219.20	126.30	124.20	524.50	8954.00	17.27	14.61	nd	0.034	nd	17.8	20/30	53.34	40.08	35.04									
03/26/10	16:29	12718.20	7.80	6.60	7.85	4481	5038	4510	332.8	195.7	192.3	768.4	10.64	18.84	16.33	3470.00	3920.00	13.0%	3477.00	219.20	126.30	124.20	524.50	8954.00	17.27	14.61	nd	0.034	nd	17.8	20/30	53.34	40.08	35.04									
03/27/10	16:28	12720.58	7.80	6.69	7.75	4524	5705	5286	407.1	242.9	237.9	978.4	12.19	20.28	18.22	4103.00	5166.00	25.9%	4245.00	257.20	152.90	150.50	598.80	10.43	18.84	nd	0.030	nd	17.8	20/30	54.80	41.95	30.00										
04/02/10	15:35	12726.22	7.79	6.78	7.80	4134	4787	4197	255.9	182.4	178.7	444.6	8147	12.96	11.48	3168.00	3709.00	17.1%	3206.00	165.90	117.30	114.60	297.50	6647.00	11.16	9740.00	nd	0.033	nd	17.6	50/90	46.28	45.73	35.73									
04/02/10	17:57	12728.58	7.65	6.69	7.77	4072	4247	4098	232.6	163.3	163.3	396.4	7633	12.2	9.857	3118.00	3282.00	5.3%	3125.00	151.10	106.20	104.40	263.00	6183.00	10.43	8204.00	nd	0.033	nd	17.5	50/90	46.26	46.20	33.38									
04/08/10	14:50	12731.97	7.60	6.60	7.66	4060	4242	4092	240.3	169.6	167	409.9	7705	12.4	10.01	3071.00	3215.00	4.7%	3075.00	154.40	107.40	105.70	269.80	6205.00	10.51	8265.00	nd	0.029	nd	17	50/90	46.29	46.11	33.26									
04/09/10	15:10	12740.34	7.70	6.38	7.73	4003	4175	4035	235	166.7	164.1	401.3	7545	12.22	9.887	3017.00	3171.00	5.1%	3029.00	151.00	105.50	103.70	263.70	6054.00	10.33	8143.00	nd	0.033	nd	16.1	50/90	46.26	46.14	48.02									
04/10/10	12:11	12761.37	7.66	6.41	7.64	4011	4187	4040	230.8	164.9	162.5	388.6	7499	12.12	9.845	3021.00	3165.00	4.8%	3044.00	148.40	104.30	102.70	255.00	5997.00	10.25	8115.00	nd	0.027	nd	14.2	50/90	46.25	46.55	46.67									
04/11/10	13:17	12786.47	7.65	6.43	7.65	4009	4169	4054	231	165.2	162.4	386.9	7510	12.1	9.836	3026.00	3149.00	4.1%	3051.00	148.50	104.50	102.60	253.80	6007.00																			

Hydraulic and Power Data

TIME			CALCULATED PARAMETERS							TEMP	PRESSRE			FLOWS							MAIN PANEL KW METER				VFD KW METER			Notes						
Date	Time	Time	Operation	System	RO	Ave. Sys. Flux	1st Stage Flux	2nd Stage Flux	Power	Influent Temp F	P _{CF-in} (psi)	P _{CF-out} (psi)	P _{PX-feed in} (psi)	P _{PX-conc out} (psi)	P _{PX-HP out RO 1 feed} (psi)	P _{RO 2 feed} (psi)	P _{RO RO1 PX booster inlet} (psi)	P _{RO2} (psi)	P _{P-SYS} (psi)	Q _{HP Pump} (gpm)	Q _{PX HP-out} (gpm)	Q _{Feed PX-in} (gpm)	Q _{P-Stage 1} (gpm)	Q _{P-Stage 2} (gpm)	Q _{P-SYS} (gpm)	A _{sys} amp	P HP/PX (kw)	P booster (kw)	Power Factor	PX power (kw)	HP Power (kw)	Feed Pump (kw)	Notes	
MM/DD/YY	hh:mm	hh:hh	Recovery %	Recovery %	%	Gfd	Gfd	Gfd	kWh/m3	Temp F	17	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Optimized Isobaric Energy Recovery Demonstration - Hydranautics ESPA 1 Membranes																																		
BASELINE																																		
Optimized Isobaric Energy Recovery Demonstration - Hydranautics ESPA 1 Membranes																																		
16 gfd flux																																		
05/27/10	9:19	13476.8	72.9%	81.5%	15.98	20.47	12.34	0.66	78.0	33.5	30.2	29.5	24.9	177	197	150	180	8.5	95.0	21.20	34.56	79.60	24.00	93.2	20.65	13.98	3.374	0.793	1.70	11.2	2.6			
Optimized Isobaric Energy Recovery Demonstration - Hydranautics ESPA 1 Membranes																																		
BASELINE																																		
05/27/10	19:05	13486.6	72.4%	80.8%	14.88	16.46	10.95	0.61	79.0	33.1	30.2	29.4	25.1	163	182	140	168	6.7	88.1	20.57	33.09	64.00	21.30	86.8	15.39	11.98	2.984	0.765	1.40	9.5	2			
05/29/10	11:37	13508.1	72.5%	80.8%	14.90	16.59	10.90	0.61	80.0	33.0	0.2	29.4	25.2	164	183	141	178	7.0	88.3	20.64	32.90	64.50	21.20	86.9	16.89	12.03	2.779	0.776	1.40	9.4	1.7			
05/30/10	11:40	13532.2	72.4%	80.8%	14.86	16.51	10.80	0.61	80.0	33.1	30.2	29.6	25.1	165	184	141	178	6.9	88.2	20.55	33.04	64.20	21.00	86.7	17.38	12.10	2.882	0.776	1.40	9.5	1.9			
05/31/10	11:00	13555.5	72.4%	81.2%	14.86	16.71	10.75	0.61	79.0	33.0	30.1	29.4	25.1	166	185	141	170	7.0	88.0	20.13	33.07	65.00	20.90	86.7	17.97	12.09	2.997	0.777	1.40	9.6	2.1			

TWDB ADC III Power Model System Analysis (PRELIMINARY)



FLOW AND PRESSURE TABLE Actual data in bold red

		A	B	C	D	E	F	G	H	I	J	K	L
FLOW	US gpm	112	30.0	83	20.6	103	82	58	24	45	45	22	31
	m ³ /hr	25.5	6.8	18.9	4.7	23.3	18.6	13.2	5.5	10.1	10.1	4.9	7.0
PRESSURE	m ³ /day	610	164	452	112	559	447	316	131	243	243	118	169
	psi	30.0	29.2	175	175	175	20.5	20.5	20.5	150.0	195.0	178	25.5
QUALITY	Bar	2.1	2.0	12.1	12.1	12.1	1.4	1.4	1.4	10.3	13.4	12.3	1.8
	uS	4477	4477	4477	nd	4505	177.9	99.9	376.5	9539	9539	18.62	15.04

PX PERFORMANCE

PX model	n/a	PX-45
Number of units	n/a	1
PX HP unit flow	gpm	20.6
PX LP unit flow	gpm	30.0
PX lubricant per array	gpm	1.0
PX differential HP side	psi	3
PX differential LP side	psi	3.7
PX efficiency	%	93.1%

HIGH PRESS. PUMP POWER

HP pump efficiency	%	73%
Motor efficiency	%	88%
HP pump flow rate	gpm	83.0
Differential pressure	psi	175
Power	kW	9.9

PX BOOSTER PUMP POWER

ERI PX booster model	HP	8503
Number of units	n/a	1
PX booster efficiency	%	62%
Motor Efficiency	%	90%
Total PX booster flow rate	gpm	44.6
Differential pressure	psi	45
Total booster power	kW	1.6

RO AND SYSTEM PERFORMANCE

Permeate flow	gpm	118,080
RO recovery rate	%	79.9%
RO flux	GFD	14.1
RO feed pressure	psi	175.0
Membrane I DP	psi	25
Membrane II DP	psi	17
Main HP Pump efficiency	%	73%
Main HP Pump motor efficiency	%	88%
PX Booster efficiency	%	62%
PX booster motor efficiency	%	90%

INPUTS

POWER RESULTS

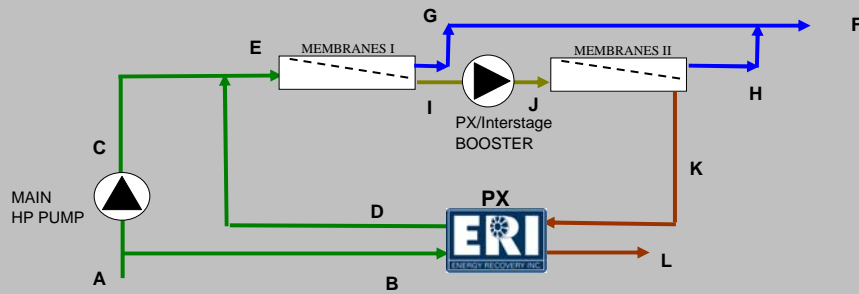
Total RO process (kW)	11.5
kWh/m ³ permeate	0.62
kWh/Kgal permeate	2.33

\$ SAVINGS

Power savings per year @ \$0.10/kWh	\$ 2,050
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TWDB ADC III Energy Savings Analysis (PRELIMINARY)

	Std	Turbo	ERI
HP Feed pump efficiency	73%	73%	73%
HP Feed pump motor efficiency	88%	88%	88%
HP feed pump flow (gpm)	102.6	102.6	83.0
HP feed pump delta P (psi)	175	175	175
HP Feed pump power, kW	12.2	12.2	9.9
Interstage booster pump efficiency	62%	62%	62%
Interstage booster motor efficiency	90%	n/a	90%
Interstage booster flow (gpm)	44.6	44.6	44.6
Interstage booster delta P (psi)	45.0	45.0	45.0
Interstage booster pump power, kW	1.6	0.0	1.6
RO Feed Pressure, PSI	175	175	175
RO Recovery, %	80%	80%	80%
Total RO Process kW	13.8	12.2	11.5
KWh/kgal	2.81	2.49	2.33
% Energy Savings	0%	11%	17%



FLOW AND PRESSURE TABLE Actual data in bold red

5/24/2010		A	B	C	D	E	F	G	H	I	J	K	L
FLOW	US gpm	119	33.0	87	20.2	106	86	64	22	42	42	21	34
	m ³ /hr	27.1	7.5	19.8	4.6	24.2	19.6	14.5	5.0	9.6	9.6	4.8	7.7
	m ³ /day	650	180	475	110	580	470	349	121	231	231	116	185
PRESSURE	psi	30.2	29.4	161	161	161	6.8	6.8	6.8	138.0	180.0	164	25.0
	Bar	2.1	2.0	11.1	11.1	11.1	0.5	0.5	0.5	9.5	12.4	11.3	1.7
QUALITY	uS	4303	4303	4303	nd	4324	264.2	155.0	58.5	9813	9813	18.08	13.83

PX PERFORMANCE

PX model	n/a	PX-45
Number of units	n/a	1
PX HP unit flow	gpm	20.2
PX LP unit flow	gpm	33.0
PX lubricant per array	gpm	1.0
PX differential HP side	psi	3
PX differential LP side	psi	4.4
PX efficiency	%	92.2%

HIGH PRESS. PUMP POWER

HP pump efficiency	%	68%
Motor efficiency	%	88%
HP pump flow rate	gpm	87.2
Differential pressure	psi	161
Power	kW	10.2

PX BOOSTER PUMP POWER

ERI PX booster model	HP	8503
Number of units	n/a	1
PX booster efficiency	%	50%
Motor Efficiency	%	90%
Total PX booster flow rate	gpm	42.4
Differential pressure	psi	42
Total booster power	kW	1.7

RO AND SYSTEM PERFORMANCE

Permeate flow	gpm	124,128
RO recovery rate	%	81.0%
RO flux	GFD	14.8
RO feed pressure	psi	161.0
Membrane I DP	psi	23
Membrane II DP	psi	16
Main HP Pump efficiency	%	68%
Main HP Pump motor efficiency	%	88%
PX Booster efficiency	%	50%
PX booster motor efficiency	%	90%

INPUTS

POWER RESULTS

Total RO process (kW)	11.9
kWh/m ³ permeate	0.61
kWh/Kgal permeate	2.31

\$ SAVINGS

Power savings per year @ \$0.10/kWh	\$ 1,970
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TWDB ADC III Energy Savings Analysis 5-24-10

	Std	Turbo	ERI
HP Feed pump efficiency	68%	68%	68%
HP Feed pump motor efficiency	88%	88%	88%
HP feed pump flow (gpm)	106.4	106.4	87.2
HP feed pump delta P (psi)	161	161	161
HP Feed pump power, kW	12.5	12.5	10.2
Interstage booster pump efficiency	50%	50%	50%
Interstage booster motor efficiency	90%	n/a	90%
Interstage booster flow (gpm)	42.4	42.4	42.4
Interstage booster delta P (psi)	42.0	42.0	42.0
Interstage booster pump power, kW	1.7	0.0	1.7
RO Feed Pressure, PSI	161	161	161
RO Recovery, %	81%	81%	81%
Total RO Process kW	14.2	12.5	11.9
KWh/kgal	2.74	2.41	2.31
% Energy Savings	0%	12%	16%